COAL AIR TURBINE "CAT" PROGRAM INVENTION 604

BY

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FOURTH QUARTER PROJECT REPORT (July-September 1995)

OCTOBER 31, 1995

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1.0 Project Objective

The primary objective of this "CAT" project is to complete a conceptual design of this unique new combination of existing technology with cost estimates to show that the "CAT" system offers the economic incentive with low technical risk for a plant to be built which will demonstrate its viability.

The technologies involved in the components of a "CAT" plant are proven, and the integration of the components into a complete plant is the only new developmental activity involved.

Industry and the Federal General Services Administration (GSA), require the demonstration of a "commercial plant" before the viability of a new concept is accepted. To satisfy this requirement the construction of a plant of commercially viable size in exess of 15 MW if cogeneration and above 30 MW if all power, is proposed. This plant will produce economical power and heat for the owner. The plant will operate for a full commercial life and continue as an operating demonstration of the viability of the technology, gathering long term life and maintenance data, all adding to the credibility of the concept.

2.0 Project Overview

The "CAT" System is an innovative new use of existing technology in a unique configuration which will be more cost effective than competitive systems.

In layman's language a Coal Air Turbine "CAT" generates electric power or cogenerates electric power and heat for process use from the burning of coal. Cogeneration, the sequential generation of electricity and heat, is more efficient and economical than their separate production.

Commercial "CAT" power plants with outputs up to 100 MW will be the outcome of this program. The "CAT" plants are expected to be 10% more cost effective than current state of the art plants with the same output.

The major components of "CAT" plants are an air turbine, a heater of compressed air, a coal combustion system, means to recover waste heat and a steam turbine when appropriate. An air turbine is the same as a gas turbine except that it runs on hot air.

The "CAT" plant burns raw coal in a fluid bed at atmospheric pressure. The air turbine operates on clean compressed air heated inside tubes immersed in the fluid bed, thus it is called an "Air Turbine" and the cycle is called a Coal Air Turbine, or "CAT", cycle. Heat is recovered from the exhaust of the air turbine and the coal combustor, to produce steam for process use and / or for driving a steam turbine to generate more power. In a version producing only electric power, the steam is expanded in a steam turbine, condensed and recirculated, instead of the steam being exported for an external use.

Gas turbines now built operate at hotter temperatures than air heaters can produce and if operated at the lower temperatures which air heaters can deliver would be less efficient and more costly. Thus, gas turbines built in the past, which operate with a turbine inlet temperature matching the temperature capability of fluid bed air heaters, are more suitable for "CAT".

Until new gas turbines are again made available for temperatures suitable for air heaters, surplus used gas turbines will be purchased, reconditioned and modified to use hot air from the air heater instead of from combustors.

The operation of fluid bed air heaters has been proven by DOE and others in many tests extending over twenty years. Many metal alloys in many configurations of fluid bed air heaters have been operated for thousands of hours. Suitable alloys and arrangements have been identified. Manufacturers now offer air heaters for the proposed operating conditions with normal commercial warranties. A Circulating Fluid Bed (CFB) combustor will be used to burn the coal. The CFB emits the least sulfur, oxides of nitrogen and particulate material of all the coal combustion systems and meets the most rigorous emission regulations.

In "CAT" cycles, heat can be recovered from the clean, breathable hot air exhausted by the air turbine for production of steam for coal drying, paper drying, building heat or more power generation.

The following features will result in the production of low cost power by a "CAT" plant:

1. Inexpensive, plentiful coal fuel.

2. Simple efficient coal combustion at atmospheric pressure. (Not pressurized fluid bed or gasification.)

3. Simple emission control by limestone and baghouses.

4. A steam turbine for power generation is unnecessary for cogeneration (but may be used if advantageous).

5. The low cost, low temperature used gas turbines are readily available.

Where coal is competitive, a "CAT" plant will be more economical at capacities above 10 MW for cogeneration and for power generation at capacities above 30MW.

3.0 Project Progress Summary

In June the "CAT" study encountered an impasse in the design and cost estimate of a key component of the "CAT" plant, namely the circulating fluid bed air heater system. This will cause a six month delay in completion of the project. The project has been rescheduled to be completed March 31, 1996 with final report to be delivered, as required, 90 days thereafter on June 30, 1996. While this impasse is being resolved, the work by the architect engineer, Gilbert/Commonwealth was placed on hold to conserve funds. We are pleased to report that a solution has been found to the problem of the cost of the circulating fluid bed and progress with the study at the architect engineer will resume shortly. The final report to DOE will be completed within the allocated funding as a result of a hold being placed on expenditures during the delay. While waiting for information on the circulating fluid bed, work has proceeded on sections of the final report for which information is available.

Problem Summary

It is intended that proposals of "CAT" plants will be made, orders obtained and plants constructed. This study report will be used to attract interest and to do so the report must be credible. The coal fired circulating fluid bed air heater system is the most novel item in "CAT", thus the circulating fluid bed air heater in the study must be based on a real design.

Requests were made to many designers and manufacturers of circulating fluid bed combustion systems for designs and costs of systems for the "CAT" plant. No manufacturer was willing to supply this information at a cost which the program could afford.

The manufacturers of CFB systems listed below were all invited to participate and either failed to answer our enquiries or declined explaining that they no longer manufactured the systems, or were too busy. Several of the companies have accepted contracts from DOE to design CFB air heater systems in the past, and have published reports of their designs and tests with statements of the technical feasibility. It is a great disappointment that these companies which accepted taxpayers money to prove the feasibility of the concept and in the process obtained useful research information, have proven unwilling to cooperate in this study.

Companies solicited for CFB designs
ABB Combustion Engineering, Windsor, Connecticut.*
Babcock & Wilcox, Barberton, Ohio.*
Combustion Power, San Francisco, Cal.
Foster - Wheeler, New Jersey.*
Pyropower, San Diego, Cal.
Riley-Deutsche Babcock, Worcester, Mass.
Struthers-Wells, Warren, Pa.
Tampella, Williamsport, Pa.
Zurn Industries, Erie, Pa.
* Have accepted DOE research contracts on fluid bed air heaters.

Requests for proposals to participate in the "CAT" study were sent to each of the above companies. Several follow up phone calls were made. Unfortunately no favorable response was forthcoming.

The publication of a report with a hypothetical circulating fluid bed system which lacked credibility would fail to achieve the objectives of the study. When it became apparent that manufacturers would not offer a design and cost estimate, the study was put on hold while alternatives were investigated.

The Solution

The "inventor" was involved in several proposals of "CAT" plants in previous employment and also was informed of proposals by others also promoting "CAT" through the engineers grape vine. (None of the proposals came to fruition). Persuing these leads the writer succeded in obtaining the offer of comprehensive technical and cost information relating to one of the circulating fluid bed air heater systems which had been proposed. This information will be forwarded to the writer shortly.

The organization providing this information, is associated with one of the companies listed above and wishes to remain anonymous. The organization will provide information on a circulating fluid bed air heater system which was part of a serious commercial proposal of a "CAT" cogeneration plant in 1985. The plant was not constructed because the company to which it would have been supplied lost market share to foreign competition. The system is somewhat smaller than the "CAT" plants now being investigated. The cost of the circulating fluid bed system will be adjusted for size and escalation between 1985 and present day using recognized cost ratios for combustion-boiler plants published by engineering organizations and in the literatusre (E.G. Chemical Engineering).

The organization providing the information is making it availlable for a small charge. The information is expected momentarily.

If the conclusions of the present study being funded by DOE are favorable, further efforts will be made to obtain actual designs and cost estimates from the boiler manufacturers to add to the credibility of the present study.

4.0 Project Task Reports

4.1 Task 1 - Selection of AE

4.1.1 Task Description

This task required: 1)Potential Contractor identification, 2) Contractor discussions to determine interest and capability, 3)Preparation of an RFP with detailed work scope description 4)Soliciting bids from qualified contractors, 5)Selection of the project AE.

4.1.2 Task Status and Activity in the Current Quarter

This AE contract has been signed for the work defined. The contractor has agreed to perform additional tasks should unforseen but required work be identified as the project progresses. Any new work would be at additional cost.

4.2 Task 2 - Conceptual Design "CAT"

4.2.1 Task Description

The purpose of this task is to prepare a conceptual design and a cost estimate of a "CAT" plant on a hypothetical site, and to compare the capital cost and cost of power and steam from the "CAT" plant with power produced by alternate power plants on the same site.

Three "CAT" plant configurations will be investigated as follows:

Cycle A - Condensing "CAT"

"Wet" condenser tower (or river) cooling

Steam injection for peaking

Coal fuel.

Cycle B - Cogeneration "CAT"

Back-pressure steam turbine.

Steam export and steam injection.

Coal fuel.

Cycle C - Cogeneration "CAT"

No steam turbine.

Steam export and steam injection.

Waste coal fuel.

Deliverables will include:

Site layout drawings

Equipment layout drawings

Estimates of Total Plant Costs

Estimates of the cost of power

Final report

The final report will be the main report developed in the project and will include information developed/produced in other tasks and by Foster-Pegg Associates.

4.2.2 Task Status and Activity in the Current Quarter

Gilbert Commonwealth has been on hold during this period pending resolution of the problem with the combustion system as explained in the Project Progress Summary.

4.2.3 Activity Planned in the Next Quarter

Gilbert will start work again, likely in November, as soon as the information on the circulating fluid bed system is available.

- 4.3 Task 3 Conceptual Design of Gas Turbine Modifications
- 4.3.1 Task Description

This task requires: 1) Identifying qualified contractors, 2) Discussing the requirement with prospective contractors, 3) Preparing a RFP to solicit bids, 4) Requesting bids, 5) Selecting a contractor

4.3.2 Task Status and Activity in the Current Quarter

The definition of modifications in more detail has been successful in obtaining commitments from contractors for the costing of this work. Revak Turbomachinery Services will do all modifications and Gilbert will do the piping.

4.3.3 Activity Planned in the Next Quarter

With contractors now identified for this work, this task can now proceed on a desirable schedule.

- 4.4 Task 26 Combustion System Conceptual Design
- 4.4.1 This task was added during the first quarter in order to obtain more detailed design information and more accurate cost estimates on this very vital part of the "CAT" plant. This would include conceptual designs, performance and cost estimates of the Circulating Fluid Bed and Air Heater components for the 3 cycles being investigated. Information requested for each cycle includes:

Specifications.

Drawings for layout purposes.

Costs for inclusion in the overall cost estimates.

Performance.

Descriptive Material for inclusion in a report.

This request includes all primary components and auxiliary elements needed for the combustion system.

- 4.4.2 Task Status and Activity in the Current Quarter
 The Project Progress Summary of this report explains this activity.
 This was the primary activity of the quarter.
- 4.4.3 Activity Planned in the next Quarter

The combustion system information should be received in November and will allow the whole project to restart.

- Task 4 Used Gas Turbine Survey
- 4.5.1 Task Description

The purpose of this task is to survey the availability and cost of used gas turbines. The scope of information desired is as follows:

- . Type and number of gas turbines offered for resale by year.
- . Type and number of gas turbines resold by year.
- . Sources of used gas turbines, by country, by industry.
- . Resale price range of gas turbines by type.
- . Cost of refurbishing resold gas turbines by type.
- . Cost of moving and installing pre-owned gas turbines by type.
- . List of vendors offering pre-owned gas turbines.
- . Purchasers of preowned gas turbines.
- . Impediments to the use of preowned gas turbines Insurance, Financial, Utility commissions, etc.
- 4.5.2 Task Status and Activity in Current Quarter

It continues to be encouraging to find that there is an active market in the used turbines of the type suitable for "CAT" plants. There should be no problem in obtaining as many turbines as will be needed for "CAT" plants. PSIG has identified 20 GE Frame 5s available in the Houston area alone.

Activity Planned in the next Quarter

Information obtained will be consolidated for inclusion into the final project report.

- Task 5 CAT Competive Analysis
- 4.6.1 Task Description

This task is to provide comparitive results to be expected with a "CAT" plant relative to competitive alternative type plants.

- 4.6.2 Task Status and Activity in the Current Quarter There has been no activity on this task.
- 4.11 Task 10 Quarterly/Final Reports to DOE
- 4.11.1 Task Description

This task is to provide quarterly progress reports and a final report to DOE. As per the current schedules these reports will be as follows:

- 1st Quarter Report for Oct-Dec 1994 due 1/31/95 (Delivered)
 2nd Quarter Report for Jan-Mar 1995 due 4/30/95
- . 3rd Quarter Report for Apr-Jun 1995 due 7/31/95
- . 4th Quarter Report for Jul-Sep 1995 due 10/31/95
- . 5th Quarter Report for Oct-Dec 1995 due 12/31/95
- . 6th Quarter Report for Jan-Mar 1996 due 3/31/96
- . Final Report due per new schedule on 6/30/96

Per the new project schedule, this project will be completed in March, 1996 so that the Final Report will be due 90 days following the end of the project.

5.0 Financial Status

The plan submitted November 11, 1994 has continued to be modified to reflect the slower use of funds due to Gilbert/Commonwealth schedule change dictated by the delay in firming up of the design of the combustion system.

This section shows the Sources and Uses of Funds Summary and the DOE Advance Payment Request Experience. This advanced payment process has been very satisfactory. Also provided in this section are the detailed spreadsheets which show the experience for the first quarter Oct-Dec 1994, the second quarter Jan-Mar 1995, the third quarter Apr-Jun 1995, and the fourth quarter Jul-Sep 1995.

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R.H.Foster-Pegg has earned but not withdrawn an additional \$12921.15 as shown in the Payee Report provided. M R.H.Foster-Pegg has earned but not H DOE ADVANCE PAYHENT REQUEST EXPERIENCE

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5.2 *10/22/95(n)* PAYEE REPORT FOR FP604
Expense Categories: 1)Personnel, 2)Travel, 3)Contractual,
4)Other such as telephone,copying,postage,office expense

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5.2 *10/22/95(n)* PAYEE REPORT FOR FP604
Expense Categories: 1)Personnel, 2)Travel, 3)Contractual,

4)Other such as telephone, copying, postage, office expense

PAYEE TASK HO DA YR END OF HONTH AMOUNT DUE HRS CATEGORY WORK DESCRIPTION PAYMENT DATE **AMOUNT** W.H.Johnson 07 31 95 \$60.00 2.01 Conceptual Design "CAT" 10 31 94 \$514.00 17.1 1 Conceptual Design "CAT" 11 30 94 \$616.00 20.5 1 Conceptual Design "CAT" 12 30 94 \$416.00 13.9 1 Conceptual Design "CAT" 26 01 31 95 \$60.00 2.0 1 Combustion System Consulting 02 28 95 \$69.00 2.3 1 Combustion System 28 95 \$8.55 Combustion System 03 31 95 2.3 1 \$69.00 Combustion System 12 30 94 \$68.00 2.3 1 Combustion System Support 02 28 95 \$186.00 6.2 1 Conceptual Design GT Mods 03 31 95 \$45.00 1.5 1 Conceptual Des.GT Mods 10 31 94 \$325.00 10.8 1 Conceptual Design GT Mods 11 30 94 \$300.00 10.0 1 Conceptual Design GT Mods 01 31 95 \$60.00 2.0 1 Used Gas Turbine Survey 02 28 95 \$63.00 2.1 1 Used Gas Turbine Survey 28 95 \$6.00 Used Gas Turbine Survey 03 31 95 \$360.00 12.0 1 Used Gas Turbine Survey 31 95 \$33.00 4 Used Gas Turbine Survey 04 30 95 \$189.00 6.3 1 Used Gas Turbine Survey 05 31 95 \$150.00 5.0 1 Used Gas Turbine Survey 11 30 94 \$98.00 3.3 1 Used Gas Turbine Survey 12 30 94 \$62.00 2.1 1 Used Gas Turbine Survey 07 31 95 \$90.00 CAT Design Fine Tune 01 07 95 01/07/95 \$2531.50 02 10 95 02/10/95 \$908.00 03 07 95 03/07/95 \$1007.30 04 20 95 4/20/95 \$746.00 05 23 95 5/23/95 \$626.00 06 26 95 6/26/95 \$335.85 Total: 207.7 \$6717.58 \$6154.65

5.3 *10/22/95(n)* MONTH REPORT FOR FP604
Expense Categories: 1)Personnel, 2)Travel, 3)Contractual,
4)Other such as telephone,copying,postage,office expense

H0	DA	YR 	PAYEE	TASK	END OF MONTH	AMOUNT	DUE	HRS	CATEGORY	WORK DESCRIPTION
Total:						\$0	.00	0.0		
01	31	95	R.W.Foster-Pegg	10		\$60	00.0	2.0	1	Rpts to DOE
	31	95	•	2		\$2643		88.1		Conceptual Design "CAT"
	31	95		-			00.0		2	Conceptual Design "CAT"
	31	95				\$269			4	Conceptual Design "CAT"
	31	95		26		\$342		11.4		Combustion System consulting
	31	95				\$50			4	Combustion System Consulting
	31	95		3		\$600		20.0	-	Conceptual Des.GT Mods
	31	95		4		\$300		2.0		Used Gas Turbine Survey
	31	95					.00		2	Used Gas Turbine Survey
	31	95				\$35			4	Used Gas Turbine Survey
	31	95	W.H.Johnson	10		\$300		10.0	-	Reports to DOE
	31	95					.00		2	Reports to DOE
	31	95					.00		4	Reports to DOE
	31	95		2		\$396		13.2	1	Conceptual Design "CAT"
	31	95		26			.00	2.0		Combustion System Consulting
	31	95		4			.00	2.0		Used Gas Turbine Survey
Total:						\$ 5317	.00	150.7		
02			R.W.Foster-Pegg	2		\$3021	.00	100.7	1	Conceptual Design "CAT"
	28					\$256			2	Conceptual Design "CAT"
	28					\$223			4	Conceptual Design "CAT"
	28			26		\$330		11.0	1	Combustion System
	28					\$41			4	Combustion System
	28			3		\$898		29.9		Conceptual Design GT Mods
	28			4		\$297		9.9		Used Gas Turbine Survey
	28		D 11 Tahaasa			\$29				Used Gas Turbine Survey
			W.H.Johnson	2		\$624		20.8		Conceptual Design "CAT"
	28 ° 28 °						.75			Conceptual Design "CAT"
	28 ·			21		\$46				Conceptual Design "CAT"
	28			26		\$69		2.3		Combustion System
	28 1			2		\$8				Combustion System
	28			3 4		\$186		6.2		Conceptual Design GT Hods
	28			4		\$63. \$6.	.00	2.1		Used Gas Turbine Survey Used Gas Turbine Survey
Total:				,	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	\$6103	.00	182.9		
			R.W.Foster-Pegg	2		\$ 3465.	.00	115.5	1	Conceptual Design "CAT"
	31 9					\$ 75.	.00			Conceptual Design "CAT"
	31 9					\$210.	.00			Conceptual Design "CAT"
	31 9			26		\$ 330.		11.0		Combustion System
	31 9					\$ 50.				Combustion System
	31 9			3		\$ 555.		18.5		Conceptual Des.GT Mods
			l.H.Johnson	2		\$180.		6.0		Conceptual Design "CAT"
	31 9			•		\$59.				Conceptual Design "CAT"
	31 9			26		\$69.		2.3		Combustion System
	31 9			3		\$45.		1.5		Conceptual Des.GT Mods
	31 9 31 9			4		\$360.		12.0		Used Gas Turbine Survey
	0 I 7	J				\$ 33.			į	Used Gas Turbine Survey
Total:						\$ 5431.	00	166.8		

5.3 *10/22/95(n)* MONTH REPORT FOR FP604
Expense Categories: 1)Personnel, 2)Travel, 3)Contractual,
4)Other such as telephone,copying,postage,office expense

НО	DA Y	R PAYEE	TASK	END OF MONTH AMOUNT	DUE HRS	CATEGORY	WORK DESCRIPTION
04		5 Gilbert/C	2	\$13400	.00	3	Conceptual Design "CAT"
		5 R.W.Foster-Peg	g 10	\$15		2	DOE Reports
	30 9		2	\$2430	.00 81.0	1	Conceptual Design "CAT"
	30 9			\$75	.00	2	Conceptual Design "CAT"
	30 9			\$269	.00		Conceptual Design "CAT"
	30 9		26	· \$ 399	.00 13.3	1	Combustion System
	30 9			\$ 50	.00	4	Combustion System
	30 9		4	\$111		1	Used Gas Turbine Survey
		5 W.H.Johnson	10	\$ 360		1	DOE Reports
	30 9			\$10		2	DOE Reports
	30 9: 30 9:		4	\$67		4	DOE Reports
)	4	\$189	.00 6.3	1	Used Gas Turbine Survey
Total	;			\$17375	.00 116.3		
05	20 9	6ilbert/C	2	\$13400	.00	3	Conceptual Design "CAT"
		R.W.Foster-Pegg	2	\$2010		1	Conceptual Design "CAT"
	31 9			\$75		2	Conceptual Design "CAT"
	31 95			\$261	.15	4	Conceptual Design "CAT"
	31 9		26	\$ 399.	.00 13.3	1	Combustion System
	31 95		3	\$819.	.00 27.3	1	Gas Turbine Design
		W.H.Johnson	2	\$180	.00 6.0	1	Conceptual Design "CAT"
	31 95			\$5,			Conceptual Design "CAT"
	31 95)	4	\$150.	.00 5.0	1	Used Gas Turbine Survey
Total:				\$ 17300.	.00 118.6		
06	30 95	R.W.Foster-Pegg	2	\$769.	00 25.6	1	Conceptual Design "CAT"
	30 95		3	\$554.			Conceptual Des.GT Mods
	30 95	W.H.Johnson	10	\$75.	00 2.5		DOE Reports
Total:				\$1398.	00 28.1		
07	31 95	R.W.Foster-Pegg	10	\$10.	00	4	DOE Reports
	31 95			\$29.			DOE Reports
	31 95		2	\$ 339.		-	Conceptual Design "CAT"
	31 95		26	\$ 360.		-	Combustion System
	31 95			\$ 45.	00		Combustion System
	31 95		3	\$ 399.	00 13.3		Conceptual Design GT mods
	31 95			\$264.		2	Conceptual Design GT mods
	31 95		5	\$480.			CAT Competitive Analysis
	31 95		6	\$ 300.			CAT Design Fine Tune
	31 95			\$145.			CAT Design Fine Tune
		W.H.Johnson	10	\$285.			DOE Reports
	31 95			\$15.			DOE Reports
	31 95			\$37.			DOE Reports
•	31 95 31 95		2	\$60.			Conceptual Design "CAT"
	31 73		6 .	\$90.		4	CAT Design Fine Tune
Total:				\$2859.	00 74.1		
08		R.W.Foster-Pegg	2	\$99.	3.3	1 (Conceptual Design "CAT"
	31 95			\$80.			Conceptual Design "CAT"
	5 5		26	\$99.0	3.3		Combustion System
	5 5		3	\$99.	3.3		Conceptual GT Mods

5.3 *10/22/95(n)* MONTH REPORT FOR FP604
Expense Categories: 1)Personnel, 2)Travel, 3)Contractual,
4)Other such as telephone,copying,postage,office expense 5.3

МО	DA	YR	PAYEE	TASK	END	0F	MONTH	H AN	fount	DUE	HRS		CATEGORY	WORK	DESCRI	PTION
Total:							****		\$37	7.00	9.	9				
09	30	95	R.W.Foster-Pegg	2					\$99	9.00	3.	3	1	Conceptual	Design	"CAT"
		95							\$4	0.00)		2	Conceptual		
		95		26					\$99	9.00	3.	3	1	Combustion		
	30	95		3					\$99	9.00	3.	3	1	Conceptual	-	GT Mods
Total:									\$337	7.00	9.	9				
10	31	94	R.W.Foster-Pegg	i					\$474	.00	15.	8	1	A&E Select	ion	
	31	94							\$2	5.00			2	Travel		
	31	94							\$98	3.50		,	4	A&E Select	ion Supr	port
	31	94		2					\$2492	2.00	83.	1	1	Conceptual		
	31	94							\$127	7.00		,	2	Travel		
	31	94							\$27	7.00			4	Task 2 Supp	ort	
	31	94		3					\$1575			5	1	Conceptual		GT Mods
	31								\$325	5.00			4	Task 2 Supp		
	31	94	₩.H.Johnson	1					\$120	.00	4.0	0 :	1	A&E Select		
	31								\$12	2.50			4	A&E Select	ion Supp	port
	31			2					\$514	.00	17.1	1	1	Conceptual	Design	"CAT"
	31	94		3					\$325	.00	10.8	8	1	Conceptual		
Total:									\$6115	.00	183.3	3				
11	30	94	R.W.Foster-Pegg	2					\$ 2984	.00	99.5	5 :	1	Conceptual	Design	"CAT"
	30	94							\$150				4	Task 2 Supp		VIII
	30	94		3					\$1452			1	ĺ	Conceptual		GT Mods
	30	94							\$124	.00		1	4	Task 4 Othe	-	
	30	94		4					\$477	.00	15.9) 1	i	Used Gas Tu		
	30								\$50	.00		4	4	Task 4 Othe		
			W.H.Johnson	2					\$616	.00	20.5	5 1	l	Conceptual		
	30			3					\$300	.00	10.0) 1	l	Conceptual	Design	GT Mods
	30	94		4					\$98	.00	3.3	3 1	l	Used Gas Tu	rbine S	urvey
Total:									\$6251	.00	197.6	5				
12	30	94	R.W.Foster-Pegg	2				!	\$2014	.00	67.1	1	į	Conceptual	Design	"CAT"
	30	94							\$263	.00		2		Travel		••••
	30								\$269	.00		4		Task 2 Othe	r suppo	rt
	30			26					\$332	.00	11.1	. 1		Combustion		
	30								\$40	.00		4		Task 26 oth		
	30			4					\$298	.00	9.9	1	Ĺ	Used Gas Tu	rbine S	urvey
	30								\$ 35	.00		4	1	Task 4 othe	r suppo	rt
			W.H.Johnson	2					\$416	.00	13.9	1		Conceptual		
-	30			26					\$68	.00	2.3	1		Combustion		
	30	94		4					\$62	.00	2.1	1		Used Gas Tu		
Total:								•	3797	.00	106.4					
=====	==	z = :		==== :	====	:===	:===:	===:	====	===	========	: =	======		======	=======================================
Total:								\$7	2660	.00	1344.6					

5.4 *10/22/95(n)* TASK REPORT FOR FP604
Expense Categories: 1)Personnel, 2)Travel, 3)Contractual,
4)Other such as telephone.copying.post

TASK	PAYEE	M0	DA 	YR	END OF HONTH AMOUNT DUE		CATEGORY	WORK DESCRIPTION
Total:					\$0.00	0.0		
l	R.W.Foster-Pegg	10	31	94	\$474.00	15.8	1	A&E Selection
				94			2	Travel
				94	\$98.50		4	A&E Selection Support
	W.H.Johnson	10	31	94		4.0	1	A&E Selection
			31	94			4	A&E Selection Support
otal:					\$730.00	19.8		
0	R.W.Foster-Pegg	01	31	95	\$60.00	2.0	1	Rpts to DOE
	-		30		\$15.00			DOE Reports
		07	31	95	\$29.07		4	DOE Reports
			31	95	\$10.00			DOE Reports
	W.H.Johnson	01			\$300.00		1	Reports to DOE
			31		\$25.00		2	Reports to DOE
			31	95	\$67.00		4	Reports to DOE
		04	30	95	\$360.00	12.0	1	DOE Reports
			30	95	\$10.00		2	DOE Reports
			30	95	\$67.00			DOE Reports
		06			\$75.00	2.5	1	DOE Reports
			31		\$285.00	9.5	1	DOE Reports
			31		\$37.93		4	DOE Reports
			31	95	\$15.00			DOE Reports
otal:					\$1356.00	36.0		
	Gilbert/C				\$13400.00		3	Conceptual Design *CAT
		05			\$13400.00		3	Conceptual Design *CAT
	R.W.Foster-Pegg				\$2643.00			Conceptual Design "CAT
			31		\$50.00		2	Conceptual Design "CAT
			31		\$269.00	444 =	4	Conceptual Design "CAT
			28		\$3021.00	100.7	_	Conceptual Design CAT
			28		\$256.25		2	Conceptual Design CAT
		44	28		\$223.00		4	Conceptual Design CAT
		03			\$3465.00	115.5		Conceptual Design "CAT
			31 31		\$75.00		2	Conceptual Design *CAT
		04			\$210.00	01 A	4	Conceptual Design "CAT
			30		\$2430.00 \$75.00	81.0	2	Conceptual Design *CAT
			30		\$269.00		2	Conceptual Design *CAT
		05			\$2010.00	67.0	1	Conceptual Design *CAT
			31		\$75.00	07.0	2	Conceptual Design *CAT Conceptual Design *CAT
			31		\$261.15		4	Conceptual Design *CAT
		06			\$769.00	25.6		Conceptual Design "CAT
		07			\$339.00	11.3		Conceptual Design CAT
		08			\$99.00	3.3		Conceptual Design *CAT
			31		\$80.00			Conceptual Design "CAT
		09			\$99.00	3.3		Conceptual Design CAT
			30		\$40.00		2	Conceptual Design *CAT
		10			\$2492.00	83.1		Conceptual Design *CAT
			31		\$127.00		2	Travel
			31		\$27.00		4	Task 2 Support
		11			\$2984.00	99.5	-	Conceptual Design *CAT
			30		\$150.00		4	Task 2 Support

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TASK	PAYEE	Н0	DA	YR	END OF HONTH AMO	OUNT DUE	HRS	CATEGORY	WORK	DESCRIP	TION
2	R.W.Foster-Pegg	12		94 94		\$2014.00 \$263.00	67.1	1 2	Conceptual Travel	Design	"CAT"
			30	94		\$269.00		4	Task 2 Other	er suppo	rt
	W.H.Johnson		31			\$396.00	13.2	1	Conceptual		
		02	28			\$624.00	20.8	•	Conceptual		
				95		\$4.75		2	Conceptual	Design	"CAT"
		• •		95	•	\$46.00		4	Conceptual		
		03	31			\$180.00	6.0		Conceptual		
		45		95		\$59.00			Conceptual		
		05	31			\$180.00	6.0		Conceptual		
		Λ7		95		\$5.85			Conceptual		
			31			\$60.00	2.0		Conceptual		
			31 30			\$514.00	17.1		Conceptual		
			30			\$616.00	20.5		Conceptual		
		12	JU	74		\$416.00	13.9	1	Conceptual	nesign	-CAI-
Total:					\$5	4986.00	845.0				
26	R.W.Foster-Pegg	01	31	95	!	\$342.00	11.4	1	Combustion	System	consultina
				95		\$50.00			Combustion		
		02	28	95	!	\$330.00	11.0		Combustion	-	
			28	95		\$41.45			Combustion	-	
		03	31	95	:	\$330.00	11.0		Combustion		
			31	95		\$50.00			Combustion		
		04	30		:	\$399.00	13.3	1	Combustion	System	
			30			\$50.00		4	Combustion	System	
			31		!	\$399.00	13.3		Combustion		
			31		!	\$360.00	12.0		Combustion	System	
			31			\$45.00			Combustion		
			5			\$99.00	3.3		Combustion		
			30			\$99.00	3.3		Combustion		
			30			\$332.00	11.1		Combustion		
	II II Tahaaa		30			\$40.00			Task 26 oth		
	W.H.Johnson		31			\$60.00	2.0		Combustion		Consulting
			28			\$69.00	2.3		Combustion		
		03	28			\$8.55			Combustion		
			30			\$69.00 \$68.00	2.3		Combustion		·
.		14	JV	74			2.3	i '	Combustion	System :	oupport
Total:	D. H. P		•			3241.00	98.6				
3	R.W.Foster-Pegg					\$600.00	20.0		Conceptual		
	•	02				\$898.00	29.9		Conceptual		
		03				\$555.00	18.5		Conceptual		lods
		05				\$819.00	27.3		as Turbine	-	
		06				\$554.00			Conceptual		
		07				\$399.00	13.3		Conceptual	-	
		08	31			\$264.00			Conceptual	-	il mods
						\$99.00	3.3 1		Conceptual		
		09 10				\$99.00	3.3 1		Conceptual (
			31 31			1575.00	52.5		Conceptual		i Mods
		11				325.00	40 4 1		Task 2 Supp		T W.J.
			30 ·			1452.00 124.00	48.4 1		Conceptual		
	W.H.Johnson	02				\$186.00	6.2 1		iask 4 Other		
		03				\$45.00	1.5 1		Conceptual (Conceptual (

5.4 *10/22/95(n)* TASK REPORT FOR FP604
Expense Categories: 1)Personnel, 2)Travel, 3)Contractual,

4)Other such as telephone, copying, postage, office expense

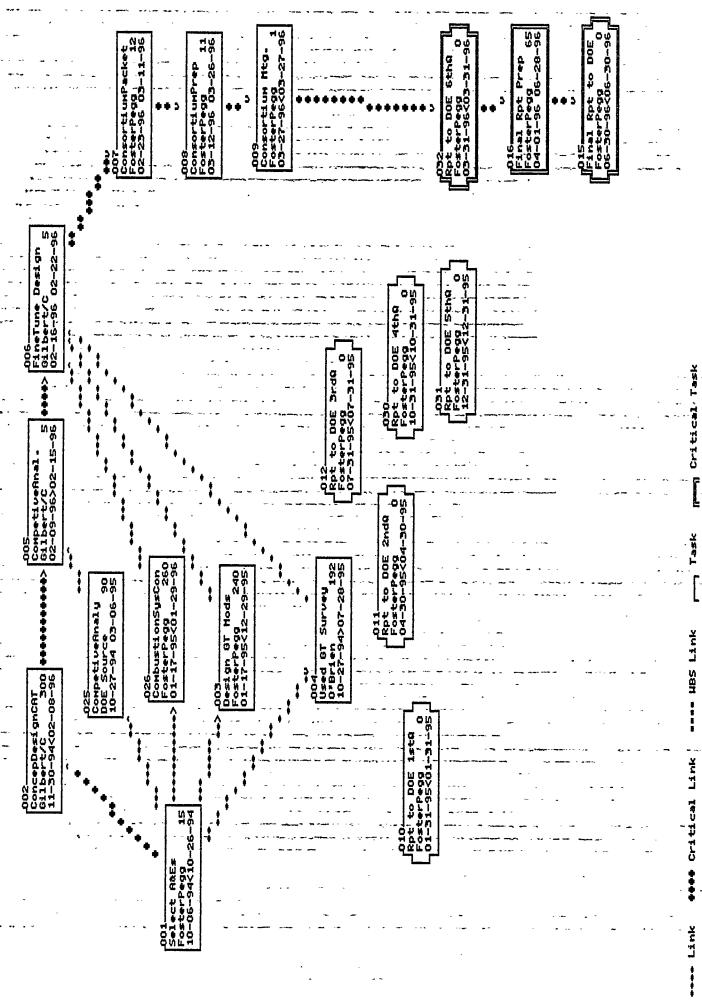
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TASK PAYEE MO DA YR END OF MONTH AMOUNT DUE HRS CATEGORY WORK DESCRIPTION 3 W.H.Johnson 10 31 94 \$325.00 10.8 1 Conceptual Design GT Mods 11 30 94 10.01 \$300.00 Conceptual Design GT Hods Total: 245.0 \$8619.00 R.W.Foster-Pegg 01 31 95 \$300.00 2.01 Used Gas Turbine Survey 31 95 \$60.00 2 Used Gas Turbine Survey 31 95 \$35.00 4 Used Gas Turbine Survey 02 28 95 \$297.00 9.91 Used Gas Turbine Survey 28 95 \$29.00 Used Gas Turbine Survey 4 04 30 95 \$111.00 3.7 1 Used Gas Turbine Survey 11 30 94 15.9 1 \$477.00 Used Gas Turbine Survey 30 94 \$50.00 Task 4 Other Support 12 30 94 9.9 1 \$298.00 Used Gas Turbine Survey 30 94 \$35.00 4 Task 4 other support W.K.Johnson 01 31 95 \$60.00 2.0 1 Used Gas Turbine Survey 02 28 95 \$63.00 2.1 1 Used Gas Turbine Survey 28 95 \$6.00 Used Gas Turbine Survey 03 31 95 12.0 1 \$360.00 Used Gas Turbine Survey 31 95 \$33.00 Used Gas Turbine Survey Used Gas Turbine Survey 04 30 95 6.3 1 \$189.00 05 31 95 \$150.00 5.0 1 Used Gas Turbine Survey 11 30 94 \$98.00 3.3 1 Used Gas Turbine Survey 12 30 94 \$62.00 2.1 1 Used Gas Turbine Survey Total: \$2713.00 74.2 5 R.W.Foster-Pegg 07 31 95 \$480.00 16.0 1 CAT Competitive Analysis Total: \$480.00 16.0 6 R.W.Foster-Pegg 07 31 95 \$300.00 10.0 1 CAT Design Fine Tune 31 95 \$145.00 CAT Design Fine Tune W.H.Johnson 07 31 95 \$90.00 CAT Design Fine Tune Total: \$535.00 10.0 Total: \$72660.00 1344.6

6.0 Current Project Plan



The following shows the updated PERT Chart for the project and the revised Financial Plan for the total project.



CAT10315

Project

1:47p

PERT Chart 10-30-95

State Control Contro	TASK 1	ACTU	ACTUAL A	ACTUAL ACTUAL	CTURL	ACTUAL			- !	:	-		
15222 2475 400 1100 140 120 200 200 200 500 600 600 600 600 600 600 600 600 6	L-A/Es SK 2	730	730	4 7	•				••				ų.
1770 1770 1770 180 140 9339 9300 9100 500 600	_	25955 1685 53600	24755 926 26800	700	100 80	100 40	200 139 9000	200 100 9000	200 100 8800	200	200	480	2743 168 5360
1935 1935 1935 1935 1930 1930 2030		1790 83030	1790 54271	700	180	140	9339	9300	9100	200	200	8	179 8451
1,45 7,45 6,64 100 100 2		7955 818	555	264 264	100	100	200	200	200	Ċ	6		79. 88.
250 2 2465		19222	7758		100	100	200	200	200	3000	2520	0000	17.4
100000 100000 100000 100000 1000 200 200		2835 60	2465	· ~		-	250	120	• -				1283 1283 1283
SYS. CONSULTING 17780 17780 17780 17780 17780 17780 17780 17780 17790 17		10000 188 13083	10000 188 12713	0		o	250	120		c	_ G	C	1000
1750 240 445 100 100 200 200 200 202 2926 2928 2	SK 26 HBUSTION 9	. Tosnoż Šk	FING	~ () ⁻ (. !))) <u> </u>	
1,000	rers Travel Contra	2601 0 17780	7 4 01	8 -		001	000		200	900	. 000	- 0	740
143 0 0 0 0 0 0 0 0 0	Other TL % SK 5&6	285 21666	2641		100	100	200	3200	200	5926	5926	2928	2166
935 90 0 0 0 1025 2443 2900 976 0 0 0 0 1025 2443 2900 976 0 0 0 0 0 1000 3500 1350 0 0 0 0 0 0 3000 350 1350 0 0 0 0 0 0 3000 2250 1200 0 0 0 0 0 0 3000 2256 1440 795 285 0<	T DES/T Pers Travel		. 00		-		- 		 	. 790	2000	2000	4 6 4
1900 1900	Contrs. Other TL		000				. 0	. o	0	1025	2443	2300	83 576
1350		3000 876	00		. •				وه رسم بري مدين م	• · · · ·	2000	1000	300
1043 0 0 0 0 0 0 0 1300 1300 1300 1300 1	ier Tr 8	1350 5226	000			.,,	• • • • • • • • • • • • • • • • • • •	•	<u> </u>	• 	3000	350	135
1200	PREP	3100 2600	000 		ж — ж ж —	Tran a vanamini	· .			1300	2000		24 260 260
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